

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	12,931	--	--	10,783	-3,620	-1,293	907	17,894	0	0	16,876
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,858	-9	127	499	-11,116	--	-49	621	280	1,507	1,326
Pentanes Plus	1,497	-9	--	--	-1,152	--	7	122	264	-57	187
Liquefied Petroleum Gases	11,361	--	127	499	-9,964	--	-56	499	16	1,564	1,139
Ethane/Ethylene	6,455	--	--	--	-6,294	--	-1	--	--	162	405
Propane/Propylene	3,182	--	325	482	-2,291	--	-24	--	2	1,720	331
Normal Butane/Butylene	1,276	--	-169	--	-756	--	-34	303	14	68	244
Isobutane/Isobutylene	448	--	-29	17	-623	--	3	196	--	-386	159
Other Liquids	--	436	--	--	536	-604	457	-166	0	77	6,052
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	436	--	--	249	181	15	851	0	0	323
Hydrogen	--	--	--	--	--	188	--	188	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	436	--	--	249	-7	15	663	--	0	323
Fuel Ethanol ⁶	--	436	--	--	241	-4	15	658	--	0	322
Renewable Fuels Except Fuel Ethanol	--	0	--	--	8	-3	0	5	--	0	1
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	348	-425	--	77	2,888
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	287	-785	94	-592	--	0	2,841
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	287	-785	94	-592	--	0	2,841
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,018	182	-403	792	3	--	79	19,507	11,763
Finished Motor Gasoline	--	--	9,282	--	-967	789	-375	--	2	9,477	4,461
Reformulated	--	--	--	--	--	0	--	--	2	-2	--
Conventional	--	--	9,282	--	-967	789	-375	--	--	9,479	4,461
Finished Aviation Gasoline	--	--	15	--	--	--	3	--	--	12	21
Kerosene-Type Jet Fuel	--	--	738	--	847	--	103	--	11	1,471	678
Kerosene	--	--	5	--	--	--	0	--	--	5	1
Distillate Fuel Oil	--	--	6,188	100	-283	3	-47	--	--	6,055	4,112
15 ppm sulfur and under ⁷	--	--	5,825	40	-283	3	-71	--	--	5,656	3,682
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	336	60	--	--	-35	--	--	431	244
Greater than 500 ppm sulfur	--	--	27	--	--	--	59	--	--	-32	186
Residual Fuel Oil ⁸	--	--	402	--	--	--	3	--	5	394	219
Less than 0.31 percent sulfur	--	--	211	--	--	--	11	--	NA	NA	31
0.31 to 1.00 percent sulfur	--	--	28	--	--	--	5	--	NA	NA	12
Greater than 1.00 percent sulfur	--	--	163	--	--	--	-13	--	NA	NA	176
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	45	-45	--
Lubricants	--	--	--	--	--	--	--	--	9	-9	--
Waxes	--	--	--	1	--	--	--	--	1	0	--
Petroleum Coke	--	--	769	--	--	--	-9	--	--	778	418
Marketable	--	--	527	--	--	--	-9	--	--	536	418
Catalyst	--	--	242	--	--	--	--	--	--	242	--
Asphalt and Road Oil	--	--	748	80	--	--	326	--	6	496	1,840
Still Gas	--	--	752	--	--	--	--	--	--	752	--
Miscellaneous Products	--	--	119	1	--	--	-1	--	--	121	13
Total	25,789	427	19,145	11,464	-14,603	-1,105	1,318	18,349	359	21,091	36,017

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.